

Technologies that brings the Smart Grid to Life



NATIONAL ACADEMY OF ENGINEERING
OF THE NATIONAL ACADEMIES

Greatest Engineering Achievements OF THE 20TH CENTURY

#1 - Generation, Transmission & Distribution of Electricity

Smart Phone

Convergence:

The combination of two or more different technologies in a single device



Complexity :

The degree to which a system has a design that is difficult to understand

iPhone



“Suddenly, the interface isn't fixed and rigid, it's fluid and molten. Software replaces hardware.”
-Time Magazine on the Apple iPhone

Grid: Measurement – Visualization – Automation



Transformer Monitoring



Alarm Event Recorder



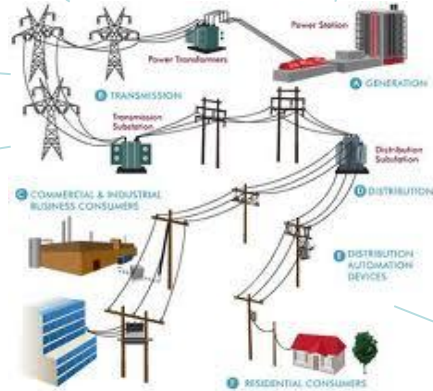
Recloser Control



Sectionalizer Control



Phasor Measurement Unit



Capacitor Control



Substation Automation



Demand Response



Metering



Power Quality Analyzer

Grid: Measurement – Visualization – Automation

- 100's of Devices
- Multiple Protocols
- Multiple Buses
- Obsolescence
- Fixed Functionality
- Hundreds of Vendors

How do we Drive Convergence?

What's Needed to Drive Convergence?

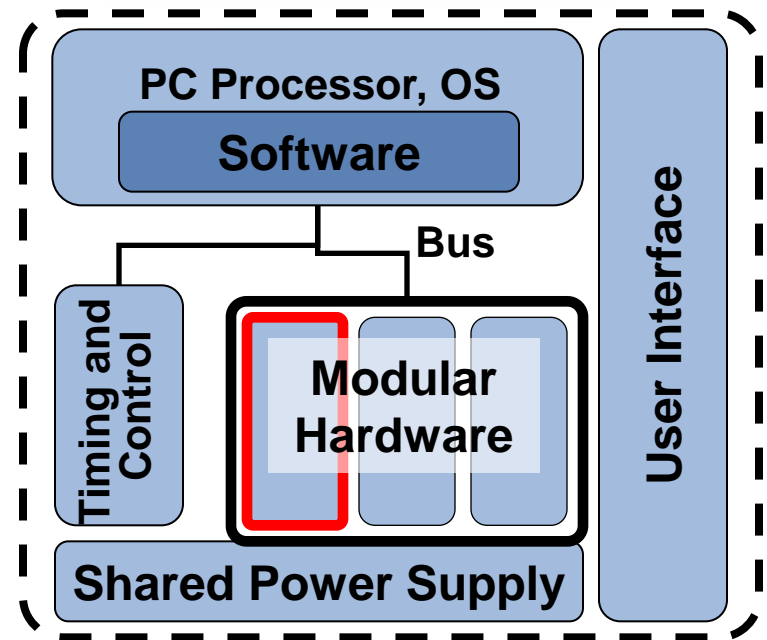
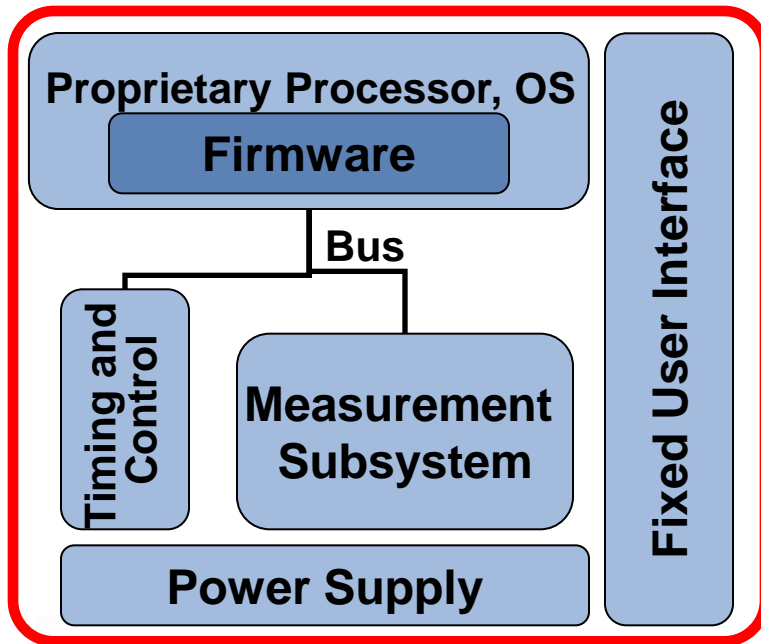
- **High Performance Platform**
 - *High Speed Data Acquisition*
 - *High Performance Real Time Processor and FPGA*
 - *High Fidelity ADCs with 24bits and Filtering Capabilities*
 - *I/O Expandable*
- **Remotely Firmware Upgradable**
- **Multi port and Multi Protocol Support**
- **Advanced Embedded Analytics and Storage Capabilities**

Software-Defined vs. Standalone

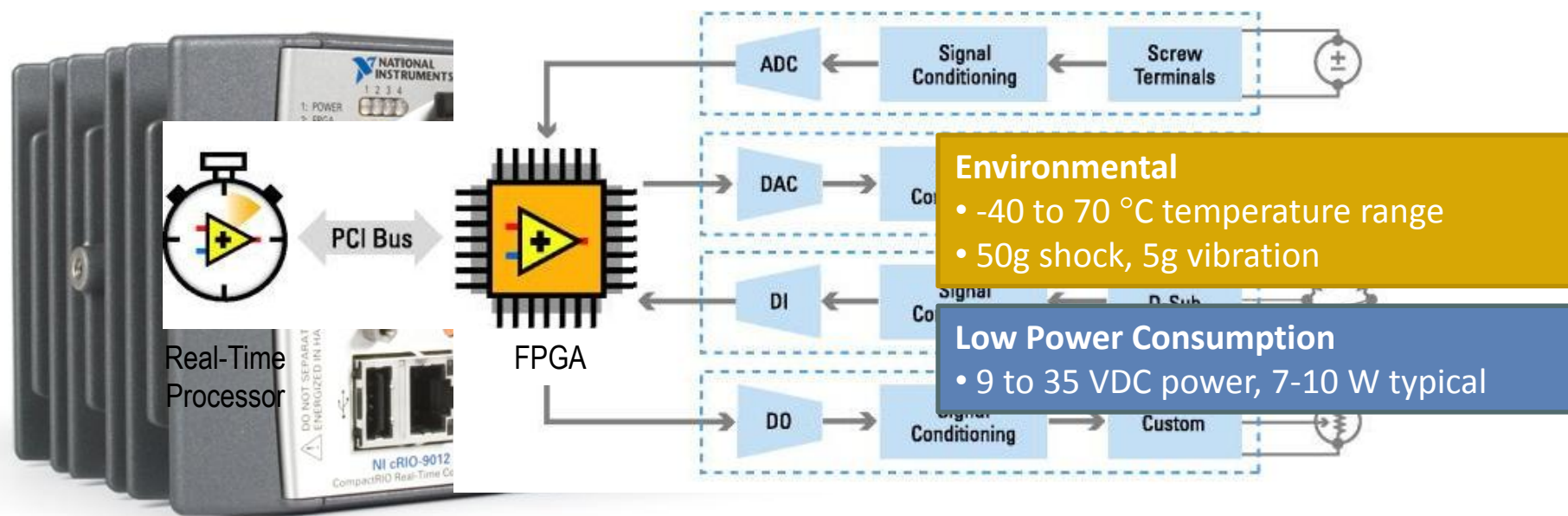
Standalone Instrumentation



Software-Defined Instrumentation



NI CompactRIO FPGA-based Platform



- **Reconfigurable FPGA** for high-speed and custom I/O timing, triggering, and control
- **I/O modules** with built-in signal conditioning for connection to sensors/actuators
- **Real-time processor** for reliable measurement, analysis, connectivity, and control

Electric Power Measurement Software Module

Voltage and Current	Power and Energy	Power Quality
Three Phase RMS (V and I)	Power per Phase	Voltage Sag (dip)
THD	Three Phase or Total	Voltage Swell
Harmonic (up to 64 th)	Once per sec and once per cycle	Impulsive Transient (V + I)
Interharmonics (0.5 to 63.5 th)	Power Factor	Oscillatory Transient (V + I)
Voltage Unbalance	Active Power Total	Overvoltage and undervoltage
Frequency Oscillation	Active Power Harmonic	Overcurrent
Flicker	Apparent Power Total	Phasor Imbalance
DC Portion	Apparent Power Harmonic	Three Phase Voltage Harmonic
	Reactive Power	Four Current Harmonic
	Reactive Power Harmonic	Harmonic per sec and per cycle
	Energy Active Total	Synchrophasor IEEE-C37.118
	Energy Apparent Total and +/-	
	Energy Reactive Total and L/C	

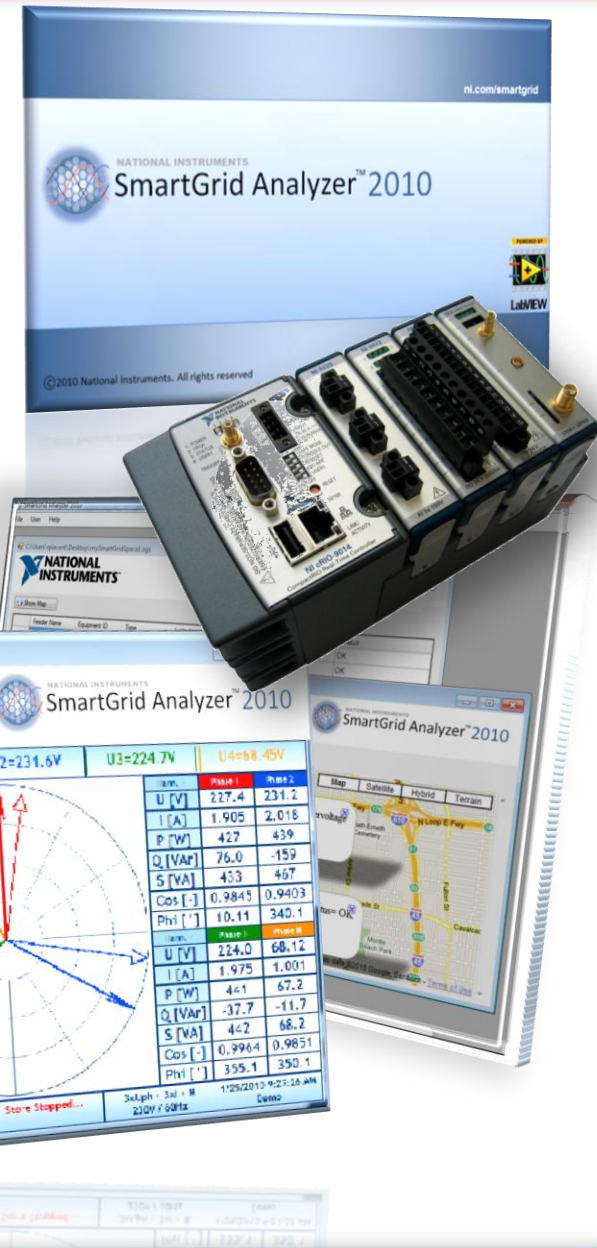
NI SmartGrid Analyzer™

Applications

- Power Quality Analyzer – IEC 61000
- Flicker Meter - EN 50160 / IEC 61000-5-15
- PMU – IEEE C37.118 (optional)
- Transient Analysis – 512 S/cycle
- Energy Metering and Power Flow Monitoring
- Control , Alarming, and Recording

Features

- Reconfigurable Real-Time Processor
- Multi-port & multi-protocol communication
- DNP3.0, Modbus RTU, and IEC Protocols
- GPS 1us time stamp resolution (optional)
- 24 bits resolution
- 4GB Storage built-in



NI Advanced Phasor Measurement Unit



- **Multichannel Synchrophasors**

- Expandable up to 32 channels (Voltage and Current)
- Data/Message rates up to 240 /sec
- IEEE C37.118
- Stand-alone or control capable
- Built-in or external GPS (IRIG-B)

- **Remote Firmware Upgrade**

- HTTPS using SSL

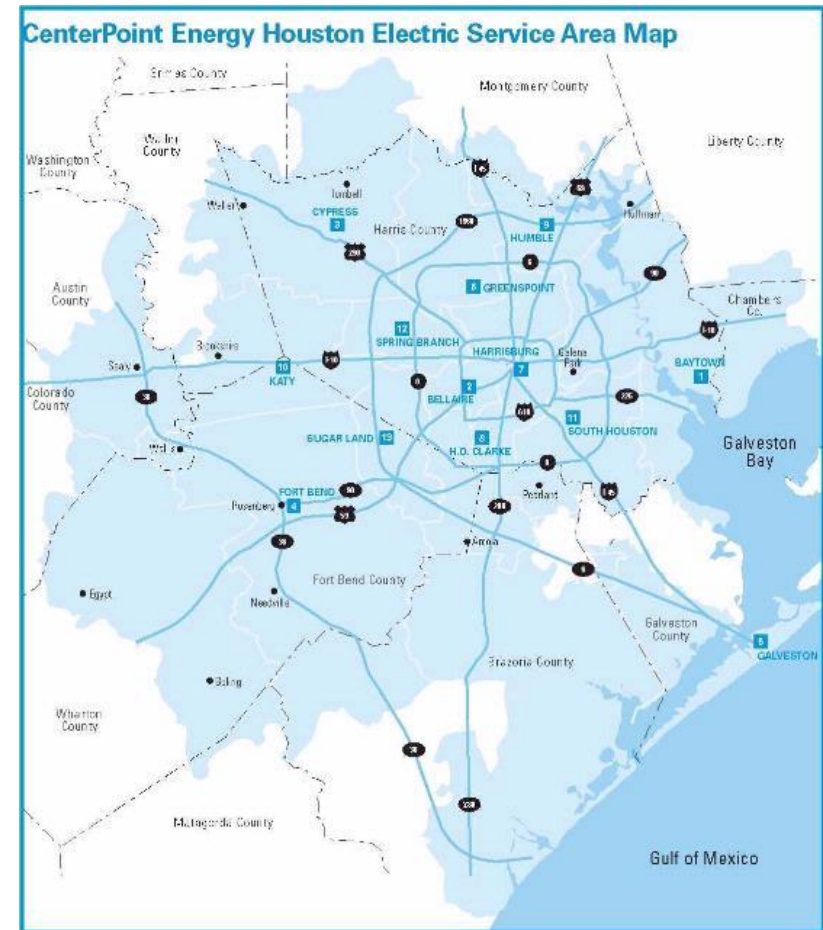
- **Advanced Features**

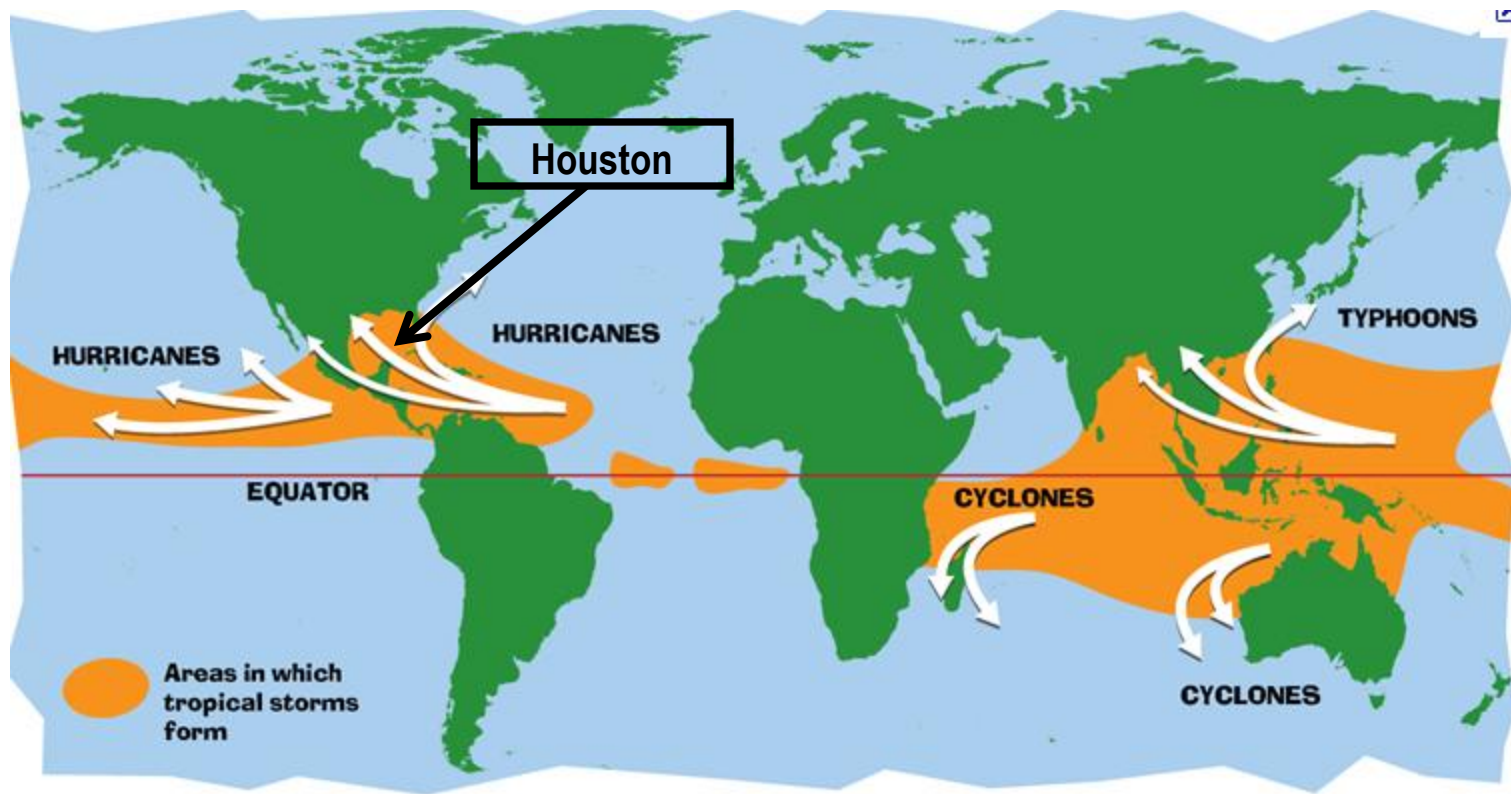
- Hybrid: PMU and Power Quality algorithms in one unit
- Flexible open software architecture
- Logging and event recording
 - Up to 833/1000 Samples/cycle
 - 24-bits ADC with Filtering Capabilities
 - Multi-Protocol TCP/IP, DNP3, Modbus
- Dual-Ethernet, Serial Ports and Digital Communication
- Built-in and expandable storage capabilities
- Rugged Design (-40 to 70 C)

Smart Grid Implementation Example



Houston, Texas
4th Largest City in the U.S.





Centerpoint Energy Smart Grid Goals (3 R's)



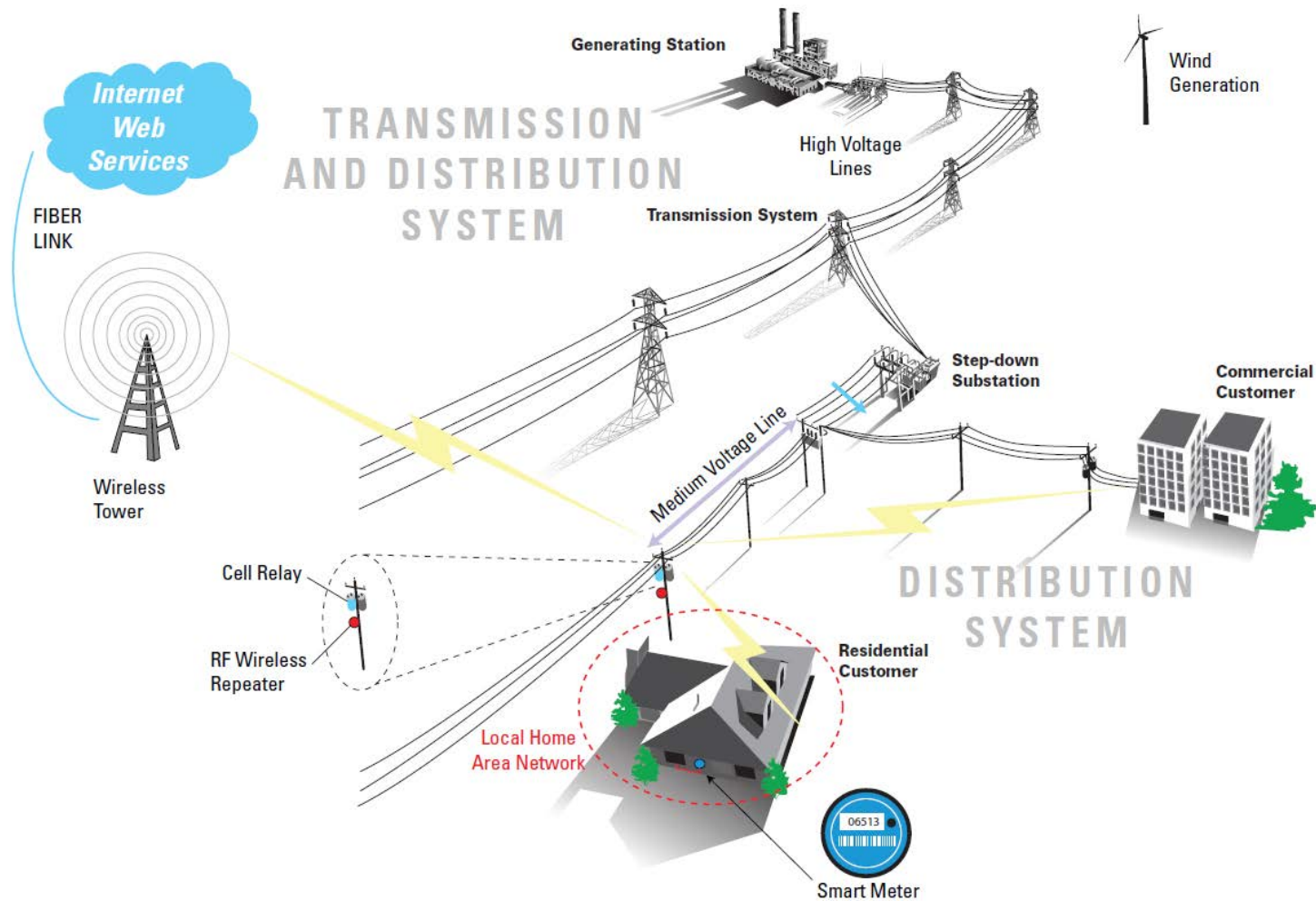
Resilient

Reliable

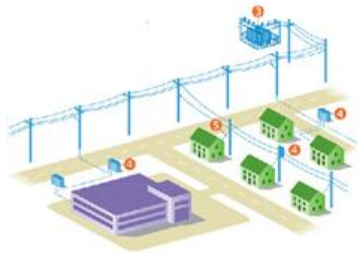
Restore

Secure

Centerpoint Energy Grid Architecture



Smart Switch



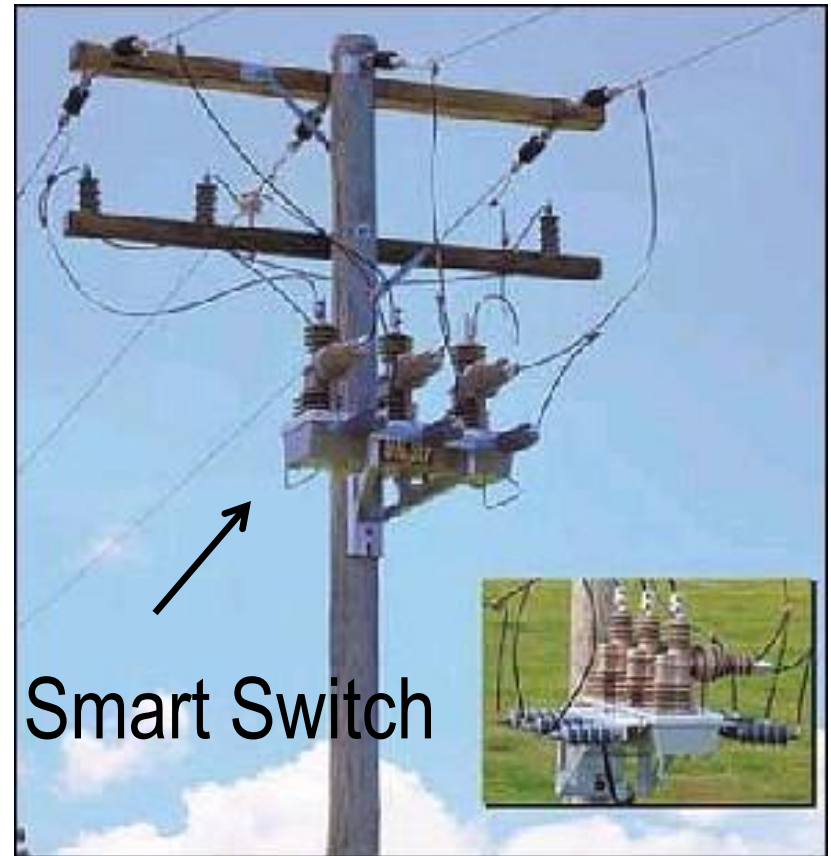
Reliability and System Efficiency

Distributed Sensing

Self Healing

Distribution Automation

Fault Location / Anticipation



Smart Switch

Smart Switch



SIEMENS

- **NI-SGA brings advanced capabilities to Siemens SDR enclosure controller**
 - *Analytics + Switch Functionality*
 - *With optional future upgrades*

Lockheed Martin - Microgrids

Island Interconnected Microgrids

Customer's Goals:

1. Supply renewable energy to the island to meet demand
2. Plug-and-play Research Test bed to Demonstrate Close to Market DER/renewable energy technology



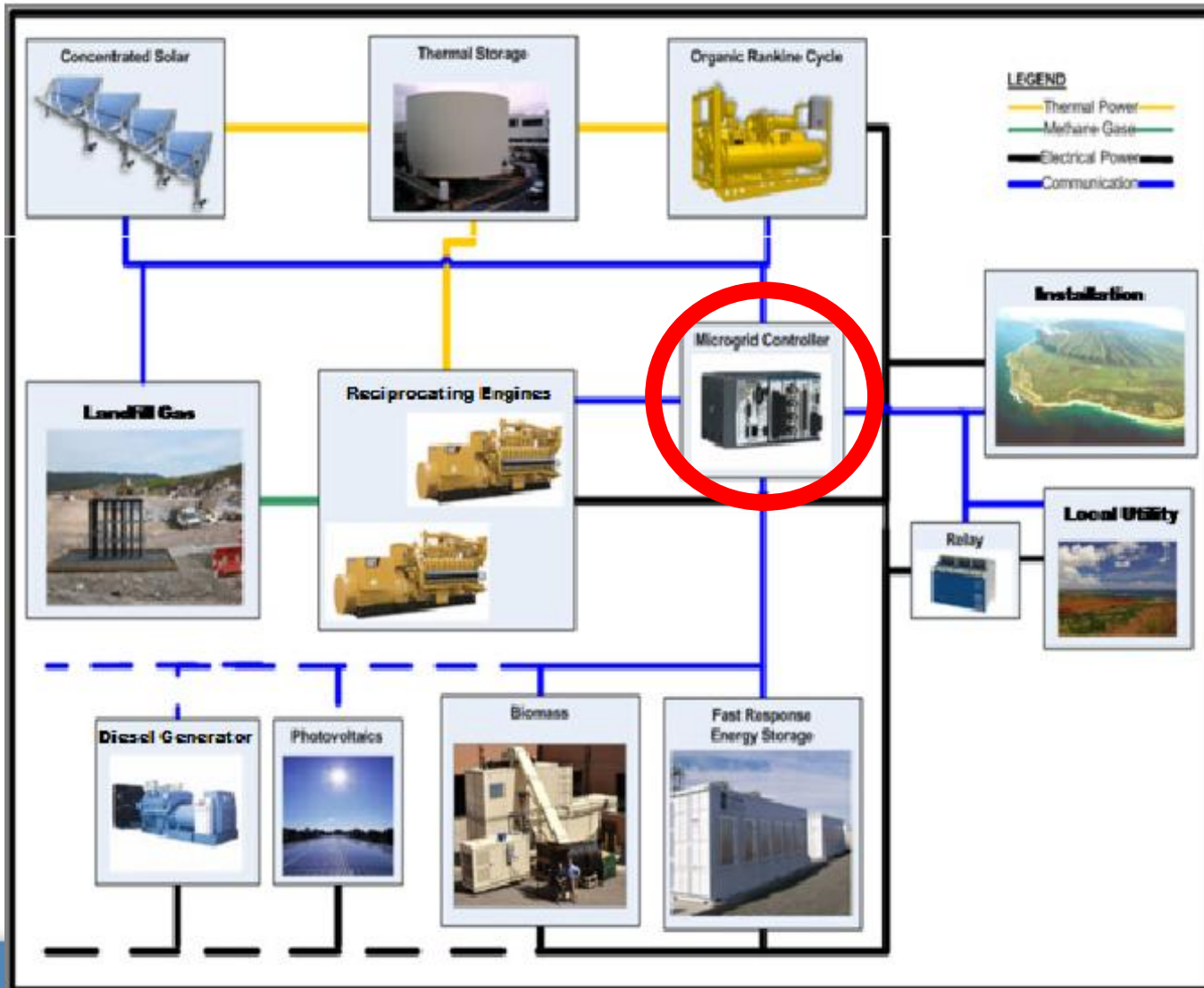
- 200kW – 1.5MW
- Microgrid Control Station
- Smart meter at each end user
- Additional interfaces for test bedding
- Interfaces for future adjacent grids
- Remote monitor/control of each source
- Sized for future growth in capacity
- Overhead and underground transmission

Design, Build, Own, Operate, Maintain Microgrid to Provide Power to Grid Isolated Island

Missiles and Fire Control

10

Lockheed Martin – Microgrid Complexity



INDIA

States and Union Territories



Copyright (C) Mapience India Limited 2001

United States has Electrical Losses of 6.5%
(Difference Between Electricity Generated and Electricity Billed)

India has Electrical Losses of 35%
(Difference Between Electricity Generated and Electricity Billed)

Why is this so High?

This is a real picture!



Unmetered Usage



Bypassing the meter



Indian State - Rajasthan

Rajasthan Utility

Rajasthan is situated in the North Western part of India

Area of 342,214 sq. km

District - 32

Population - 56 million

Total no of consumers – 6,701,017

Domestic consumers – 4,894,726

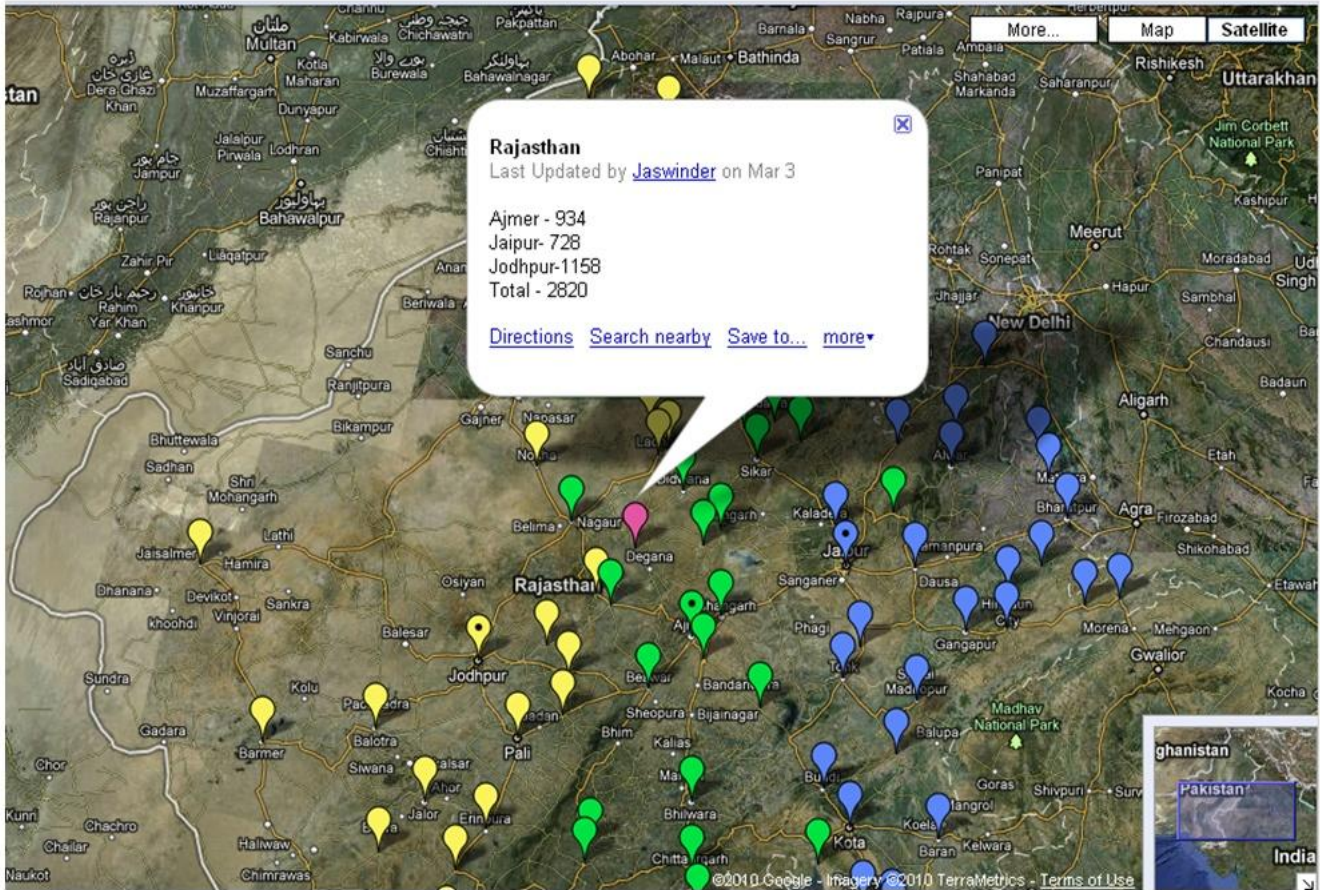
33kV lines (kms) – 31,560

Temperature varies from 5°C – 45°C



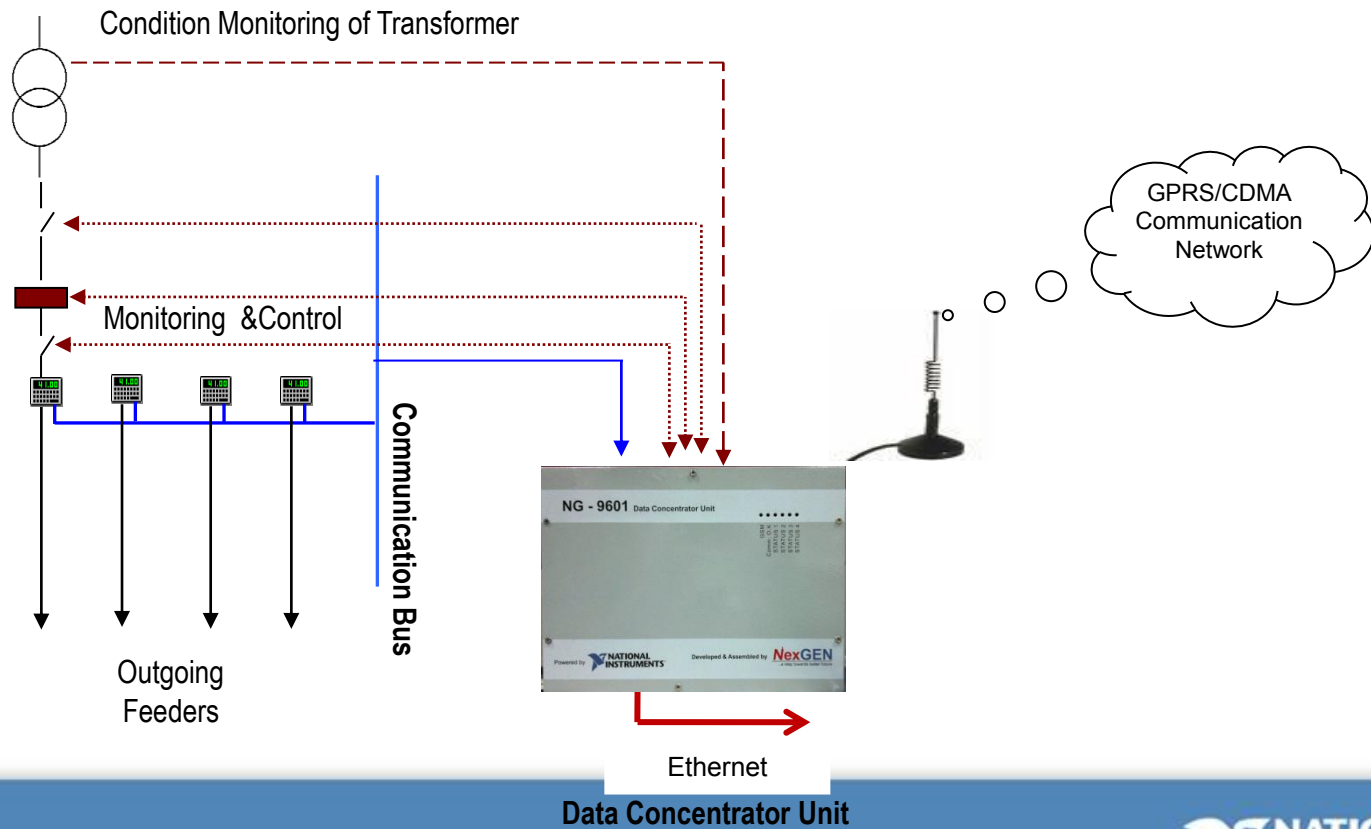
2820 Substations - Rajasthan

Data Concentrator Units- Installation Plan

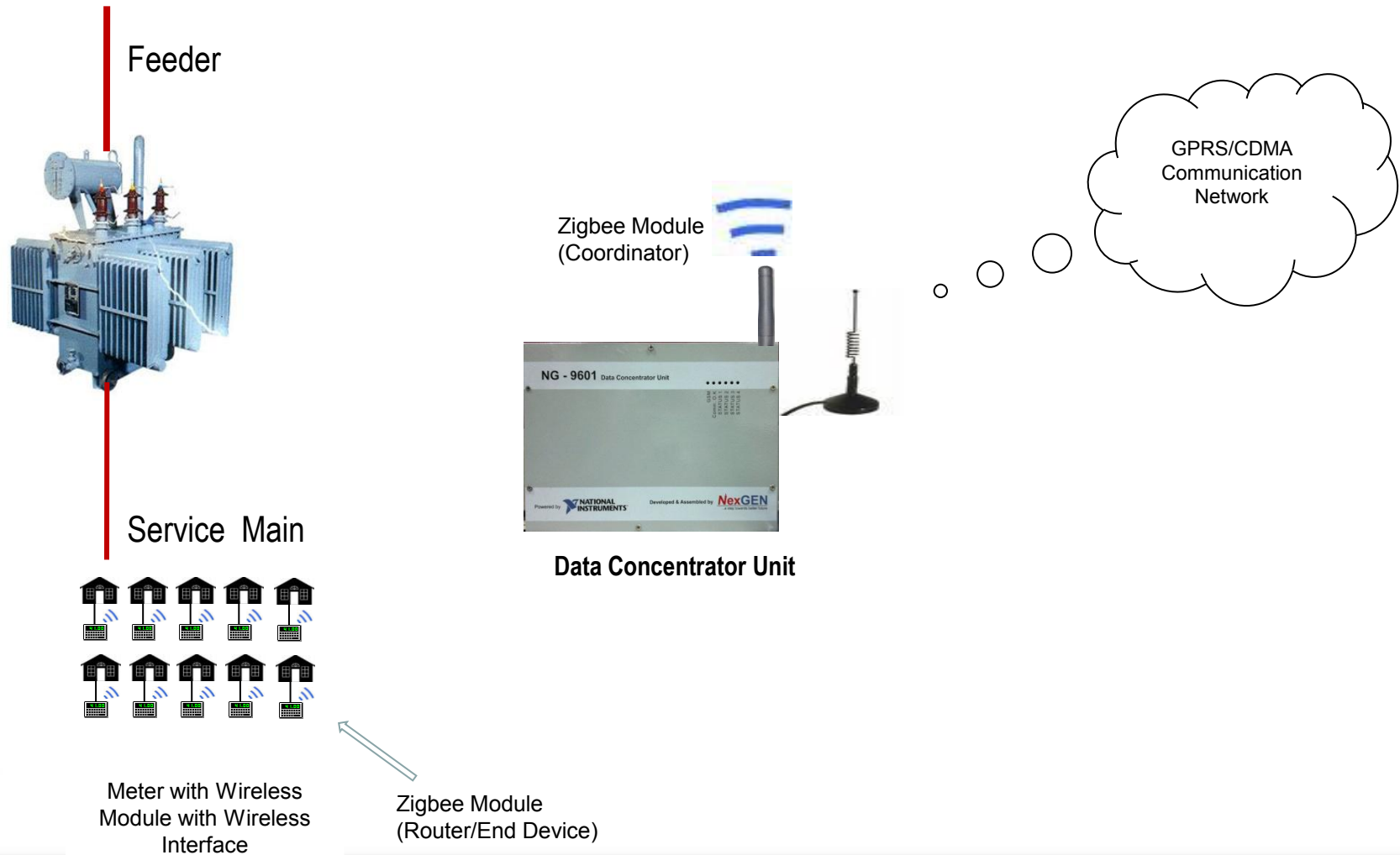


NexGEN Consultancy Pvt. Ltd
NI Week 2010-
Electrical Substation Monitoring & Control

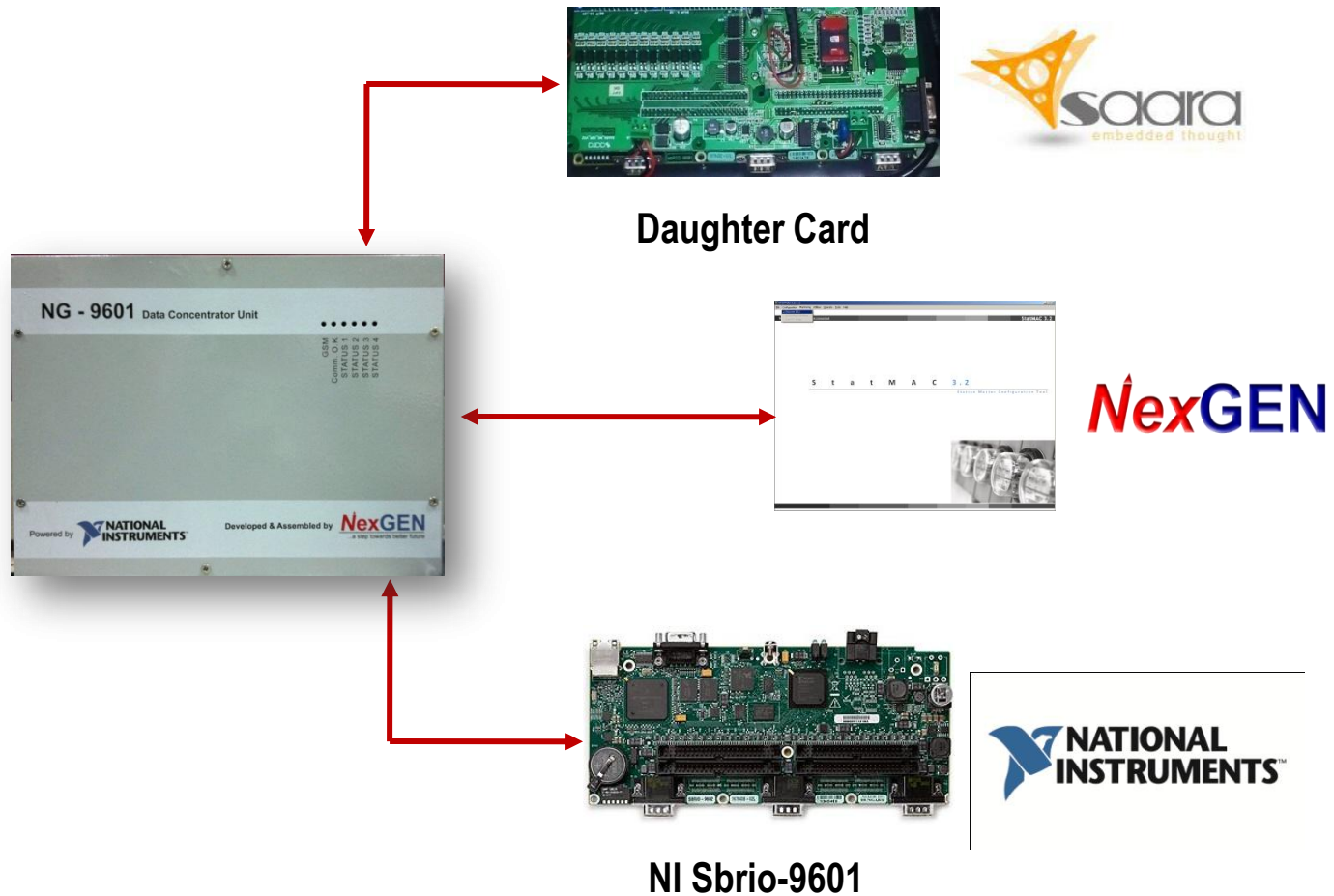
Data Concentrator Unit – Monitoring & Controlling



Data Concentrator Unit – Consumer Metering



Data Concentrator Unit



Requirements to Drive Convergence

1. High Performance Open Modular Architecture
2. Remotely Upgradable Firmware to meet Evolving Needs
3. Multi Port Multi Protocol Support to allow Insertion into Existing Infrastructure